





## Paper 2 - Set A Solutions

	a) specific heat of hot fluid c) inlet temperature of hot fluid	b) specific heat of cold fluid d) <u>LMTD</u>
20.	An element in fuel oil responsible for corrosion in exhaust system of a boiler is	
	a) carbon	b) hydrogen c) <u>sulphur</u> d) chlorine
21.	The presence of calcium and magnesium bicarbonates in feedwater to a boiler would form:	
	a) acidic solution	b) <u>alkaline solution</u>
	c) neutral solution	d) none of the above
22.	Turn down ratio of a burner is the ratio of	
	a) <u>maximum to minimum fuel input without affecting optimum excess air levels</u> b) minimum to maximum fuel input without affecting optimum excess air levels c) maximum to average fuel input d) average to minimum fuel input	
23.	Comparatively, lowest excess air is required in a	
	a) coal burner	b) low pressure oil burner
	c) <u>high pressure gas burner</u>	d) high pressure oil burner
24.	The velocity of steam in steam pipe is directly proportional to	
	a) number of bends in pipe	b) <u>specific volume of steam</u>
	c) length of pipe	d) diameter of the pipe
25.	The emissivity of ceramic coatings used in furnace	
	a) decreases with increase in furnace temperature b) <u>Increases with increase in furnace temperature</u> c) remains constant d) decreases with increase in furnace pressure	
26.	Scale losses in reheating furnaces will	
	a) <u>increase with excess air</u>	b) decrease with excess air
	c) have no relation with excess air	d) increase with CO in combustion gases
27.	Instrument used for measuring billet temperature in a reheating furnace is ____.	
	a) thermograph	b) <u>infrared pyrometer</u>
	c) Pt/Pt-Rh thermocouple with indicator	d) chrome alumel thermocouple with indicator
28.	Glass mineral wool can be applied for temperature range application upto	
	a) 950 °C	b) <u>500 °C</u>
	c) 1200 °C	d) 750 °C
29.	Heat transfer in a reheating furnace is achieved by	
	a) Conduction	b) Convection
	c) Radiation	d) <u>All of the above</u>
30.	The storage heat losses in a batch type furnace can be best reduced by	
	a) insulating brick	b) <u>ceramic fibre</u>
	c) cold face insulation	d) fire brick
31.	The cogeneration system which has high overall system efficiency is	
	a) <u>back pressure steam turbine</u>	b) combined cycle

	c) extraction condensing steam turbine	d) reciprocating engine
32.	The Brayton cycle is a characteristic of	
	a) steam turbine	b) petrol engine
	c) <u>gas turbine</u>	d) none of the above
33.	Recuperator as a waste heat recovery system is used mainly in a	
	a) boiler	b) <u>reheating furnace</u>
	c) compressor	d) gas turbine
34.	The device used for recovering waste heat from the textile drier exhaust	
	a) <u>heat wheel</u>	b) recuperator
	c) economizer	d) regenerator
35.	Density of liquid fuels are measured at a reference temperature of	
	a) 0°C	b) <u>15°C</u>
	c) 25°C	d) 30°C
36.	Which of the following contributes to erosive effect on burner tips during combustion?	
	a) <u>ash content</u>	b) water content
	c) sulphur content	d) volatile matter
37.	In the context of cogeneration turbine, the thermodynamic process taking place is	
	a) <u>expansion</u>	b) condensation
	c) contraction	d) both (a) & (c)
38.	Reduction of steam pressure will increase	
	a) sensible heat	b) enthalpy of steam
	c) saturation temperature	d) <u>specific volume</u>
39.	Ten meter lift of condensate in a distribution pipe work will result in	
	a) 0.1 bar back pressure	b) <u>1 bar back pressure</u>
	c) 10 bar back pressure	d) none of the above
40.	_____ is predominantly used as a medium for soot blowing in boilers .	
	a) compressed air	b) <u>steam</u>
	c) high pressure water	d) all of the above
41.	The recommended TDS level for package fire tube boilers is	
	a) 10,000 ppm	b) 5,000 ppm
	c) 2,000 ppm	d) <u>3,000 ppm</u>
42.	Ideal furnace for melting & alloying is	
	a) <u>induction furnace</u>	b) cupola furnace
	c) rotary hearth	d) recirculating bogie furnace
43.	Commonly used flux medium in a cupola furnace	
	a) calcium carbide	b) fluorspar
	c) <u>calcium carbonate</u>	d) sodium carbonate



Ans	<p>a) Heat gain by soda liquor = <math>35000 \times 0.38 \times (115-65)</math>          = 665000 Kcal/hr          Heat lost by saturated steam = 665000 Kcal/hr          Steam required for heating = <math>665000 / 490</math>          = 1357 Kg/hr          Amount of steam required for heating is 1.36 Ton/hr</p> <p>b) LMTD calculation = <math>\frac{(170-115)-(170-65)}{\ln \frac{(170-115)}{(170-65)}}</math>          = <math>(55-105)/\ln(55/105)</math>          = 77.3°C</p>
S-2	<p>A process requires 5.5 tonnes/hr of dry saturated steam at 7 kg/cm<sup>2</sup>g having specific volume of 0.28 m<sup>3</sup>/kg. For the flow velocity not to exceed 25 m/s, determine the pipe diameter.</p>
Ans	<p>Volumetric flow rate = <math>5500 \times 0.28 = 1540 \text{ m}^3/\text{hr}</math>          = <math>1540/3600</math>          = <math>0.43 \text{ m}^3/\text{s}</math></p> <p>Cross sectional area = volumetric flow rate / velocity          = <math>0.43 / 25</math>  <math>3.14 \times D^2/4 = 0.017</math>  <math>D^2 = 0.0217</math>          Diameter, D = 0.149 m (or) 150 mm</p>
S-3	<p>a) 230 kg/hr of hot condensate from a heat exchanger is coming out at 6 bar(g) with a sensible heat of 166 kCal/kg. Using a flash vessel, the condensate is flashed to 1 bar(g) with a sensible heat of 120 kCal/kg and latent heat of 526 kCal/kg. Find out the flash steam generation in kg/hr.</p> <p>b) The flash steam produced above is used to heat water from 30°C to 80°C by direct injection. Calculate the quantity of hot water in that can be obtained per hour.</p>
Ans	<p>a) Flash steam available % = <math>(S1 - S2) / L2</math></p> <p>S1 = is the sensible heat of higher pressure steam          S2 = is the sensible heat of the steam at lower pressure          L2 = is the latent heat of flash steam (at lower pressure)</p> <p>Flash Steam generated = <math>\frac{(166 - 120) \times 230}{526}</math>          = 20.11 Kg/hr.</p> <p>b) Quantity of hot water generated</p>

	$m \times c_p \times (80-30) = 20.11 \times (120+526)$ $m = 260 \text{ kg/hr}$
S-4	<p>The evaporation ratio of a coal fired boiler is 4.50. A quantity of 600 kCal/kg of heat is added to the feed water in the boiler to produce the steam.</p> <p>a) If the GCV of coal is 3800 kCal/kg, find out the efficiency.          b) Find out the total enthalpy of the steam as per the details of the data given below</p> <p style="margin-left: 40px;">           Saturation temperature = 143°C            Sensible heat = 143.7 kCal/kg            Latent heat = 509.96 kCal/kg            Specific volume = 0.47 m<sup>3</sup>/kg            Dryness fraction of steam = 96%         </p>
Ans	<p>a) Boiler efficiency (%) = <math>\frac{\text{Evaporation ratio} \times \text{enthalpy added} \times 100}{\text{GCV of coal}}</math></p> <p style="margin-left: 40px;">           Boiler efficiency = <math>4.5 \times 600/3800</math>            = 71 %         </p> <p>b) Total enthalpy of steam = <math>143.7 + (0.96 \times 509.96)</math>            = 633.26 kCal/kg</p>
S-5	<p>a. 'Steam should be used in the process at the lowest acceptable pressure'. Explain the significance of the terms 'lowest' and 'acceptable'</p> <p>b. Explain briefly about 'turbine heat rate'. How is it related to turbine efficiency ?</p>
Ans	<p><b>a.</b>          'lowest' : Lower the pressure higher is the latent heat which is primarily used in the process. Hence the lowest pressure would be desirable.</p> <p>'acceptable': However the lower the steam pressure lower will be the steam temperature. Since the temperature is the driving force for heat transfer, rate of heat transfer reduces and increases process time. Therefore there is a limit to the reduction in steam pressure.</p> <p><b>b.</b>          Heat rate is the heat input to turbine, needed to produce 1 kWh of electricity</p> <p>Turbine efficiency is the ratio useful heat and power output, to the heat input to the turbine in Kcal or KJ, expressed as a percentage. Performance of steam turbine is also expressed as heat rate, which is the quantity of heat in kCal or KJ required to generate 1 kWh of electrical power output.</p> <p>Turbine heat rate is expressed in kJ/kWh. The inverse relation between heat rate and efficiency is applicable only to a power plant, since all the input energy is deployed for power generation alone.</p>

S-6	Write short notes on factors affecting wall losses in batch type reheating furnaces?
Ans	<p>a) Emissivity of walls : Emissivity of fire brick refractory should be high Emissivity of most of the refractory bricks decreases with increase in temperature. High emissivity coatings whose emissivity increases with temperature can be used to increase emissivity and decrease wall losses.</p> <p>b) Conductivity of refractories: The refractory and insulating bricks should have low thermal conductivity. Choosing low thermal conductivity bricks will reduce wall losses. Conductivity raises with rise in temperature. Batch type furnaces can use ceramic fibre to reduce storage losses.</p> <p>c) Wall thickness of batch furnaces: Heat losses can be reduced by increasing the <b>wall thickness</b>, or through the application of insulating bricks. Outside wall temperature and heat losses for a composite wall of a certain thickness of firebrick and insulation brick are much lower due to lesser conductivity of may be worked out to reduce the heat storage.</p>
S-7	Explain any two proven methods of testing steam traps?
ANS	<p>There are two proven methods of testing of steam traps: - Sound method and Temperature method.</p> <p><b>1.Sound Method :</b> Mechanisms within steam traps and the flow of steam and condensate through steam traps generate sonic (audible to the human ear) and supersonic sounds. Proper listening equipment, coupled with the knowledge of normal and abnormal sounds, can yield reliable assessments of steam trap working condition. Listening devices range from a screwdriver or simple mechanic's stethoscope that allow listening to sonic sounds.</p> <p><b>2.Temperature Method:</b> Saturated steam and condensate exist at the same temperature. So it's not possible to distinguish between the two based on temperature. Still, temperature measurement provides important information for evaluation purposes.</p> <p>A cold trap (i.e., one that is significantly cooler than the expected saturated steam temperature) indicates that the trap is flooded with condensate, assuming the trap is in service. On the other hand, the temperature downstream of the trap will be nearly constant if significant steam is getting past the trap. At the low-end, spitting on the trap and watching the sizzle provides a general indication of temperature.</p>

	<p>Finally, non-contact (i.e., infrared) temperature measuring devices provide the precision of thermometers and thermocouples without requiring physical contact. Non-contact temperature measurement makes it easier to evaluate traps that are relatively difficult or dangerous to access closely.</p>
S-8	<p>A vessel has to be cooled from 90°C to 55°C. The mass of the vessel is 2 tonnes. The specific heat of vessel material is 0.18 kCal/kg °C. The vessel is cooled with water which is available at 28°C. The maximum allowed increase in water temperature is 5°C. Calculate the quantity of water required for vessel cooling.</p>
Ans	<p>           Mass of vessel (m) = 2000 kg            Specific heat (Cp) = 0.18 kCal/kg °C            Initial vessel temperature (T1) = 90°C            Desired vessel temperature (T2) = 55°C         </p> <p>           Total heat that has to be removed from the vessel = <math>m \times C_p \times (T1 - T2)</math>            = <math>2000 \times 0.18 \times (90-55)</math>            = 12600 kCal         </p> <p>           Quantity of water required = M kg            Specific heat of water = 1 kCal/kg °C            Inlet cooling water temperature (T3) = 28°C            Maximum cooling water outlet temperature (T4) = 33°C            Heat removed by water, <math>12600 = M \times 1 \times (33 - 28)</math> </p> <p>           Quantity of water required , <math>M = 12600/5 = 2520 \text{ kg}</math> </p>

----- End of Section - II -----

**Section - III: LONG DESCRIPTIVE QUESTIONS**

**Marks: 6 x 10 = 60**

- (i) Answer all 6 questions
- (ii) Each question carries 10 marks

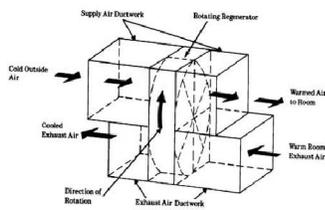
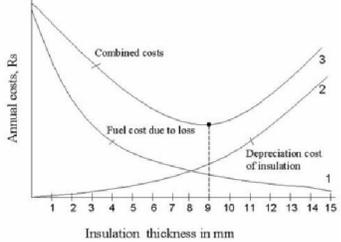
L-1	<p>Paddy husk is being used as a fuel in a water tube boiler. The ultimate analysis of fuel is given below. Calculate the theoretical quantity of air required for complete</p>
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	<p>combustion and also compute the quantity of CO<sub>2</sub>, H<sub>2</sub>O and SO<sub>2</sub> generated per 100 kg of fuel. The ultimate analysis of paddy husk is given below.</p> <table border="1"> <thead> <tr> <th>Ultimate analysis of paddy husk</th> <th>%</th> </tr> </thead> <tbody> <tr> <td>Moisture</td> <td>10.8</td> </tr> <tr> <td>Mineral Matter</td> <td>16.7</td> </tr> <tr> <td>Carbon</td> <td>34.0</td> </tr> <tr> <td>Hydrogen</td> <td>5.0</td> </tr> <tr> <td>Nitrogen</td> <td>0.9</td> </tr> <tr> <td>Sulphur</td> <td>0.1</td> </tr> <tr> <td>Oxygen</td> <td>32.5</td> </tr> <tr> <td>GCV (kCal/kg)</td> <td>3570</td> </tr> </tbody> </table>	Ultimate analysis of paddy husk	%	Moisture	10.8	Mineral Matter	16.7	Carbon	34.0	Hydrogen	5.0	Nitrogen	0.9	Sulphur	0.1	Oxygen	32.5	GCV (kCal/kg)	3570
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ANS	<p>Considering a sample of 100 kg of paddy husk. The chemical reactions are:</p> <p>Oxygen required for complete combustion of carbon:</p> $\begin{array}{r} \text{C} + \text{O}_2 \rightarrow \text{CO}_2 \\ (34.0) \text{C} + (34 \times 2.67) \text{O}_2 \rightarrow \mathbf{124.78} \text{CO}_2 \\ \mathbf{90.78} \end{array}$ <p>Oxygen required for complete combustion of hydrogen:</p> $\begin{array}{r} \text{H}_2 + \text{O}_2 \rightarrow \text{H}_2\text{O} \\ (5) \text{H}_2 + (5 \times 8) \text{O}_2 \rightarrow \mathbf{45} \text{H}_2\text{O} \\ \mathbf{40} \end{array}$ <p>Oxygen required for complete combustion of sulphur:</p> $\begin{array}{r} \text{S} + \text{O}_2 \rightarrow \text{SO}_2 \\ (0.1) \text{S} + (0.1 \times 1) \text{O}_2 \rightarrow \mathbf{0.2} \text{SO}_2 \\ \mathbf{0.1} \end{array}$ <p>Total Oxygen required = 90.78 + 40 + 0.1 = 130.88</p> <p>Oxygen already present in 100 kg fuel (given) = 32.5 kg          Additional Oxygen Required = 130.88 - 32.5 = 98.38          Therefore quantity of dry air reqd. = (98.38) / 0.23 = 427 kg</p> <p>CO<sub>2</sub> generated per 100 kg of fuel = 124.78 kg          H<sub>2</sub>O generated per 100 kg of fuel = 45 kg          SO<sub>2</sub> generated per 100 kg of fuel = 0.2 kg</p>																		
L-2	<p>In a crude distillation unit of a refinery, furnace is operated to heat 500 m<sup>3</sup>/hr of crude oil from 255°C to 360°C by firing 3.4 tons/hr of fuel oil having GCV of 9850 kcal/kg. As an energy conservation measure, the management has installed an air preheater</p>																		

	<p>(APH) to reduce the flue gas heat loss. The APH is designed to pre-heat 57 tonnes/hr of combustion air to 195°C.          Calculate the efficiency of the furnace before &amp; after the installation of APH.</p> <p>Consider the following data:</p> <ul style="list-style-type: none"> <li>• Specific heat of crude oil = 0.6 kcal/kg°C</li> <li>• Specific heat of air = 0.24 kcal/kg°C</li> <li>• Specific gravity of Crude oil = 0.85</li> <li>• Ambient temperature = 28°C.</li> </ul>
ANS	<p><u>Before the installation of APH</u></p> <p>Heat gain by the crude = <math>500 \times 1000 \times 0.85 \times 0.6 \times (360-255)</math>          = 26775000 Kcal/hr</p> <p>Heat input to the furnace = <math>3.4 \times 1000 \times 9850</math>          = 33490000 kcal/hr</p> <p>Efficiency of the furnace = <math>26775000 / 33490000</math>          = 80 %</p> <p><u>After the installation of APH</u></p> <p>Heat gain by the crude = <math>500 \times 1000 \times 0.85 \times 0.6 \times (360-255)</math>          = 26775000 Kcal/hr</p> <p>Heat gain by Air-preheater = <math>57 \times 1000 \times 0.24 \times (195-28)</math>          = 2284560 Kcal/hr</p> <p>Heat reduction in input to the furnace = Heat gain by Air-preheater</p> <p>New Heat input to the furnace = <math>33490000 - 2284560</math>          = 31,205,440</p> <p>Efficiency of furnace after installation of APH = <math>26775000 / 31,205,440</math>          = 85.8 %</p>
L3	<p>The management of a foundry is considering retrofitting the existing heat treatment furnace with hot face insulation of 75 mm ceramic fibre. (Note: Hot face insulation is known as veneering: ie over the existing refractory lining, ceramic fibre modules are applied to reduce the heat loss during operation and heat storage loss in refractory structure).</p> <p><u>Furnace Operating data:</u></p> <p>Heat Treatment furnace : (Bogey Type) Batch Operation          Furnace Capacity : 5 Ton (per batch)          Fuel type : Furnace Oil</p> <p><u>Surface Area of</u></p> <p>Side walls : <math>(1.4 \times 4.5) \times 2 = 12.6 \text{ m}^2</math>          Back Wall : <math>0.95 \times 1.4 = 1.33 \text{ m}^2</math></p>

Roof	:	0.95 x 4.5 = 4.3 m <sup>2</sup>			
Refractory Type	:	Fire Bricks			
<u>Wall Thickness</u>					
Side walls	:	18 inches			
Arch	:	13.5 inches			
Number of cold starts per month:	:	5 Nos.			
Number of batches per month:	:	15 Nos.			
Fuel Cost	:	Rs 48/ kg			
GCV of furnace oil	:	10200 kCal/kg			
Heat Storage (kCal /m <sup>2</sup> ) for batch operation and cold start from walls and roof area are given below.					
		For batch operation		Cold Start	
		Existing(with only fire bricks)	75 mm Veneering+ fire bricks	Existing(with only fire bricks)	75 mm Veneering+ fire bricks
Wall		79480	45350	116697	23,964
Roof		74770	31,401	97,236	16,438
For batch operation furnace is heated from 300°C to 850°C					
For cold start up furnace is heated from ambient 30 °C to 850°C					
Calculate the following due to veneering					
a) Total heat loss reduction per month from wall and roof during batch operation.					
b) Total heat loss reduction per month from wall and roof during cold starts.					
Ans	<p><b><u>Heat loss calculation for batch operation</u></b></p> <p>Heat reduction from Wall per m<sup>2</sup> = 79480-45350 =34130 Kcal</p> <p>Heat reduction from total side wall &amp; back wall = 34130 x13.93 =<u>475430.90</u> Kcal</p> <p>Heat reduction from roof per m<sup>2</sup> = 74770- 31401 =43369 Kcal</p> <p>Heat reduction from total roof area = 43369 x 4.3 = <u>186486.7</u> Kcal</p> <p>Total heat reduction per batch from wall&amp; roof = 475430. 90 + 186486.7</p> <p>= 661917.60</p> <p>Number of batches per month = 15 Nos</p> <p>Total heat reduction per month from wall&amp; roof = 661917.6 x15</p> <p>= <b>9928764</b> Kcals/month</p> <p><b><u>Heat loss calculation for Cold Start</u></b></p> <p>Heat reduction from Wall per m<sup>2</sup> = 116697.5- 23,964.50 = 92733 Kcal</p>				

	<p>Heat reduction from total side wall &amp; back wall = <math>92733 \times 13.93 = 1291770.69</math> Kcal  Heat reduction from roof per <math>m^2</math> = <math>97,236 - 16,438.00 = 80798</math> Kcal  Heat reduction from total roof area = <math>80798 \times 4.3 = 347431.4</math> Kcal  Total heat reduction per batch from wall&amp; roof = <math>1291770.69 + 347431.4 = 1639202</math>  Number of cold starts per month = 5 Nos.  Total heat reduction per month from wall&amp; roof = <b>8196010</b>  Total heat reduction per month from operation and cold start = <b>1,81,24,774</b>kCal/month</p>
L-4	<p>a) Find out the efficiency of the furnace oil fired boiler by direct method in a agro product manufacturing plant with the data given below:</p> <p>Type of boiler : Furnace oil fired  Quantity of steam (dry) generated : 5 Ton per hour (TPH)  Steam pressure / temp : 10 kg/cm<sup>2</sup>(g)/ 180 °C  Quantity of oil consumed : 0.350 TPH  Feed water temperature : 75 °C  GCV of Furnace oil : 10400 kCal/kg  Enthalpy of saturated steam at 10 kg/cm<sup>2</sup> : 665 kCal/kg  Enthalpy of feed water : 75 kCal/kg</p> <p>b) The above furnace oil fired boiler was converted to coconut shell firing. Determine the boiler efficiency by direct method after conversion.</p> <p>GCV of coconut shell fuel : 4565 kCal/kg  Quantity of coconut shell consumed for the same steam demand and pressure. : 850 kg/hr</p> <p>c) The cost of fuel and operating hour of boiler are given below.</p> <ul style="list-style-type: none"> <li>• Operating hour/ year = 5000 hr</li> <li>• Cost of furnace oil per ton = Rs 40000/ton</li> <li>• Cost of coconut per ton = Rs 5000/ton</li> </ul> <p>Find out the annual cost saving due to the fuel substitution fuel in the above boiler?</p>
ANS	<p><b>a)Boiler efficiency with furnace oil firing :</b></p> <p>Boiler Efficiency (<math>\eta</math>) = <math>5000 \times (665-75) \times 100 / (350 \times 10400)</math>  Boiler efficiency = 81% (on GCV basis)</p> <p><b>b)Boiler efficiency with coconut shell fuel firing :</b></p> <p>Boiler Efficiency (<math>\eta</math>) = <math>5000 \times (665-75) \times 100 / (850 \times 4565)</math>  Boiler efficiency = 76% (on GCV basis)</p> <p><b>c) Annual cost saving</b></p> <p>Annual furnace oil cost = <math>5000\text{Hr} \times 0.35 \times \text{Rs } 40000</math></p>

	<p style="text-align: right;">= Rs.7.0 crore</p> <p>Annual coconut shell Cost = 5000 hrs x 0.85x Rs.5000 = Rs. 2.125 crore</p> <p>Annual cost saving = 7.0- 2.125= Rs 4.875 Crore</p>
L5	<p>Explain briefly <u>any two</u> of the following</p> <p>a) Heat Wheel b) Topping and bottoming cycles for cogeneration with examples c) Economic thickness of insulation</p>
Ans	<p>a) Heat wheel</p>  <p>Widely used in low to medium temperature waste heat recovery systems.</p> <p>A disk rotates between two side-by-side ducts: one a cold gas duct, the other a hot gas duct.</p> <p>As the disk slowly rotates, sensible heat (moisture that contains latent heat) is transferred to the disk by the hot air and, as the disk rotates, from the disk to the cold air.</p> <p>b) Topping and bottoming cycles for cogeneration with examples</p> <p>In a topping cycle, the fuel supplied is used to first produce power and then thermal energy, which is the by-product of the cycle and is used to satisfy process heat or other thermal requirements ex. steam turbine, Diesel engine, Gas turbine etc.</p> <p>In a bottoming cycle, the primary fuel produces high temperature thermal energy and the heat rejected from the process is used to generate power through a recovery boiler and a turbine generator Power production from waste heat of cement plant, sponge iron plant etc</p> <p>c) Economic thickness of insulation</p>  <p>As the insulation thickness increases heat loss cost reduces, At the same time insulation cost increases. Hence there is an optimum limit to thickness. The economic thickness of insulation is the thickness at which the combined cost is least.</p>

L6	<p>List five energy conservation measures in ANY TWO of the following:</p> <ul style="list-style-type: none"> <li>a) Furnaces</li> <li>b) Steam distribution systems</li> <li>c) Boilers</li> </ul>
Ans	<ul style="list-style-type: none"> <li>a) Furnaces <ul style="list-style-type: none"> <li>1) Complete combustion with minimum excess air</li> <li>2) Correct heat distribution</li> <li>3) Operating at the desired temperature</li> <li>4) Reducing heat losses from furnace openings</li> <li>5) Maintaining correct amount of furnace draught</li> <li>6) Optimum capacity utilization</li> <li>7) Waste heat recovery from the flue gases</li> <li>8) Minimum refractory losses</li> <li>9) Use of Ceramic Coatings</li> </ul> </li> <li>b) Steam Distribution systems <ul style="list-style-type: none"> <li>1. Monitoring Steam Traps</li> <li>2. Avoiding Steam Leakages</li> <li>3. Providing Dry Steam for Process</li> <li>4. Utilising Steam at the Lowest Acceptable Pressure for the Process</li> <li>5. Minimising Heat Transfer Barriers</li> <li>6. Proper Air Venting</li> <li>7. Condensate Recovery</li> <li>8. Insulation of Steam Pipelines and Hot Process Equipments</li> <li>9. Flash Steam Recovery</li> <li>10. Reducing the Work to be done by Steam</li> </ul> </li> <li>c) Boilers <ul style="list-style-type: none"> <li>1. Reduce Stack Temperature</li> <li>2. Feed Water Preheating using Economiser</li> <li>3. Combustion Air Preheating</li> <li>4. Ensure complete Combustion</li> <li>5. Control excess air</li> <li>6. Radiation and Convection Heat Loss</li> <li>7. Automatic Blowdown Control</li> <li>8. Reduction of Boiler Steam Pressure</li> <li>9. Variable Speed Control for Fans, Blowers and Pumps</li> <li>10. Ensure boiler Loading for Efficiency</li> <li>11. Boiler Replacement for efficiency</li> </ul> </li> </ul>